

GOING NATIONAL

strengthening our local leadership

BUSINESS PLAN @ 2025

30 September 2020



1____ 2___ 3___ 4___ 5___ 6___

PAST STRATEGY ACHIEVEMENTS

ACTION PLAN ECONOMIC&

ECONOMIC8 FINANCIAL KPIs

ANNEXES

SUSTAINABILITY PROJECTS

Abstract

Strategic Pillars
effectiveness
confirmed after 5 years
of strong delivery

Growth confirmed as first priority combined with the new challenge of Going National

Exploiting financial flexibility while maintaining the current investment grade



PAST ACHIEVEMENTS

2014 - 2019: 5 years of growth



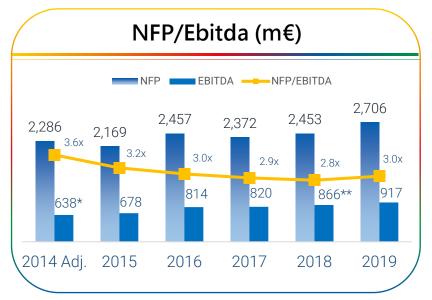
Continuous growth in all the business units, sustained by all the strategic pillars and M&A activities



We've exploited the financial flexibility (capex increase and M&A deals) to strengthen our strategic positioning mainly in regulated activities

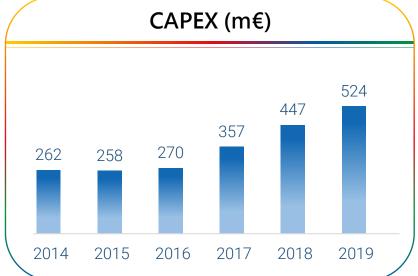
EBITDA BRIDGE (m€) Cagr ~7.5% 140 917 95 100 638* (55) Ebitda 2014 GC expiry Organic growth Synergies Consolidation Ebitda 2019 Adj. WACC red. And others

*Adjustment: net of voluntary retirement plan and extraordinary capital gain





^{**}Ebitda recurrent, net of 101m€ of one off





2014 - 2019:

economic indicators evolution



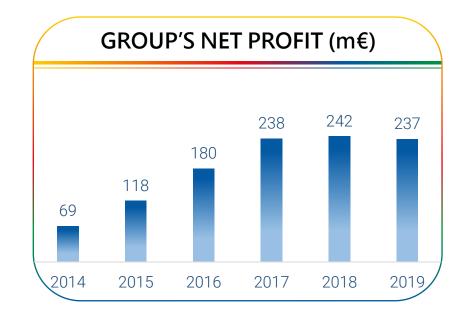
The strong results achieved allowed us to share the value created with our shareholders

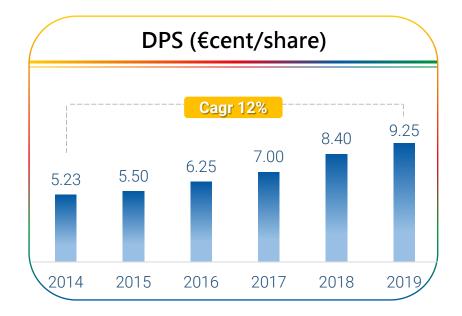


Group's net profit increase was sustained by organic growth, synergies and consolidation activities



Constant dividend per share growth







STRATEGY

Strategic pillars

Strategic pillars confirmed in combination with new ambitions

MACRO SECTOR TRENDS

- Sustainable resources
- Energy transition
- Client's central role
- Technological revolution
- Consolidation

STRATEGIC PILLARS

- Growth
- Sustainability
- Client
- Digitalization
- People
- Technological evolution and efficiency

NEW AMBITIONS

- Going national
- Multicircle economy
- Strengthening resilience





<u>St</u>rengthening our local leadership<u>...</u>





3 reference regions with more than 7 million inhabitants served



Geographic expansion thanks to M&A transactions

We continue to act in order to improve our leading position as multi-business operator in our reference areas

- Strong relationship with communities to meet territory needs
- Almost 900€ of investments per inhabitant served in reference regions in the next 6 years (+8% vs latest BP)
- Confirmation of water concessions, improving the efficiency and quality of service (water leaks at 29% @2025; now at 33.4%, -8bps vs national average)
- Confirmation of waste concessions and possible participation in other tenders, improving the collection activity and the percentage of sorted waste (73% @2025; now at 67%, +9bps vs national average)
- Saturation and expansion of district heating networks to improve air quality in our cities and reduce fossil fuel consumptions



... to go national





Top operator for the widest range of high value-added products and services sold to our clients



1st operator in district heating

The current national leadership in specific activities makes us confident in scaling up our size in some vertical business sectors

WASTE

- New geographies and businesses managed through M&A and tenders
- Relevant player in waste collection services
- Strengthen the leading position in plastic selection and plasmix treatment
- O Special waste business development

CLIENTS

- National retail clients acquisition
- O Digital-based commercial policy
- New opportunities from digital payments
- Wide range of high value-added services offered
- C E-mobility diffusion

ENERGY EFFICIENCY

- Leading player in district heating
- National public/private customersacquisition
- Acceleration of commercial development by leveraging superbonus incentives



Multicircle economy

We overcome the traditional circular economy concept to emphasize our multi-business industrial approach, in which different activities share the value of efficient and conscious use of resources

COLLECTION

- Geographic expansion of collection in new areas
- Expansion of the door to door and
 pay-as-you-throw collection systems
 to further increase sorted waste
 collection percentage
- Full development of **Just Iren**
- R&D of new technologic systems to improve the selection of waste collected

TREATMENT & DISPOSAL

- New infrastructures to seizeopportunities along the entire valuechain
- Increase in organic fraction
 treatment capacity and biomethane
 production
- Reinforcement along the plastic
 chain, boosting selection and
 recycling
- Development of the paper chain through industrial partnerships

WATER CYCLE

- Water network districtization to reduce leakages
- Wastewater reuse for agricultural and industrial purposes
- Wastewater treatment capacity increase

DISTRICT HEATING

Harness cogeneration resources to provide efficient heating in urban areas



Strengthening resilience

OUR MODEL

- 70% of Ebitda coming from regulated and quasi regulated activities
- Strong integration between business units leads to
 economies of scale and cross-sector opportunities
- Networks business, supported by the regulator, allows to stabilize the cash flow
- Positioning in urban waste collection and disposal business
- Over **50% of generation margin** coming from **district heating**. High plants **flexibility** with strong

 performance in the MSD market
- Market focus on retail clients

OUR AMBITIONS

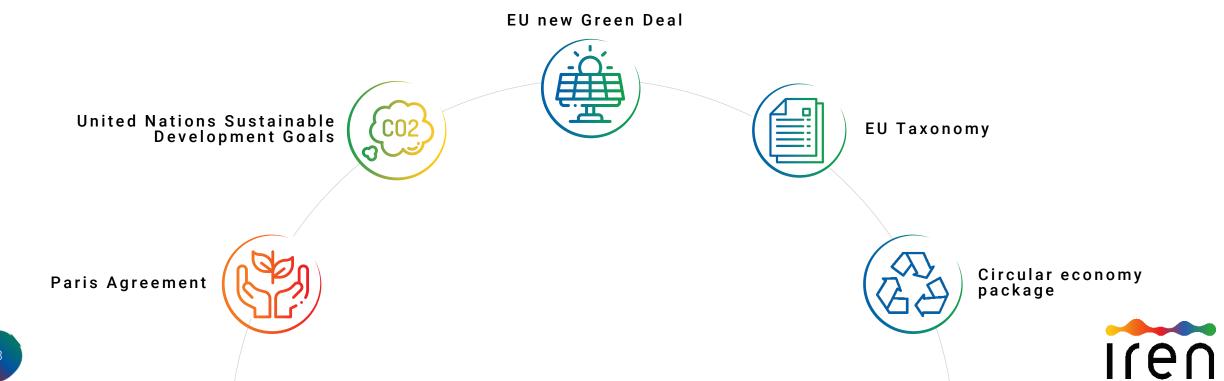
- Further increase in synergic activities between business units
- Improving the distribution networks mainly in the water sector
- Higher focus on urban waste treatment in order to increase business vertical integration
- New power capacity sustained by the capacity market and the need for flexibility. Extension of district heating to saturate our production capacity
- Increase in retail customer base



A strategic sustainable growth

Our industrial strategy is strongly sustainable and based on 5 macro areas (water resources, circular economy, decarbonization, resilient cities and people), each one with specific actions and concrete targets.

Sustainability strategic pillars are confirmed and combined with a **new long term view at 2035**, in line with:

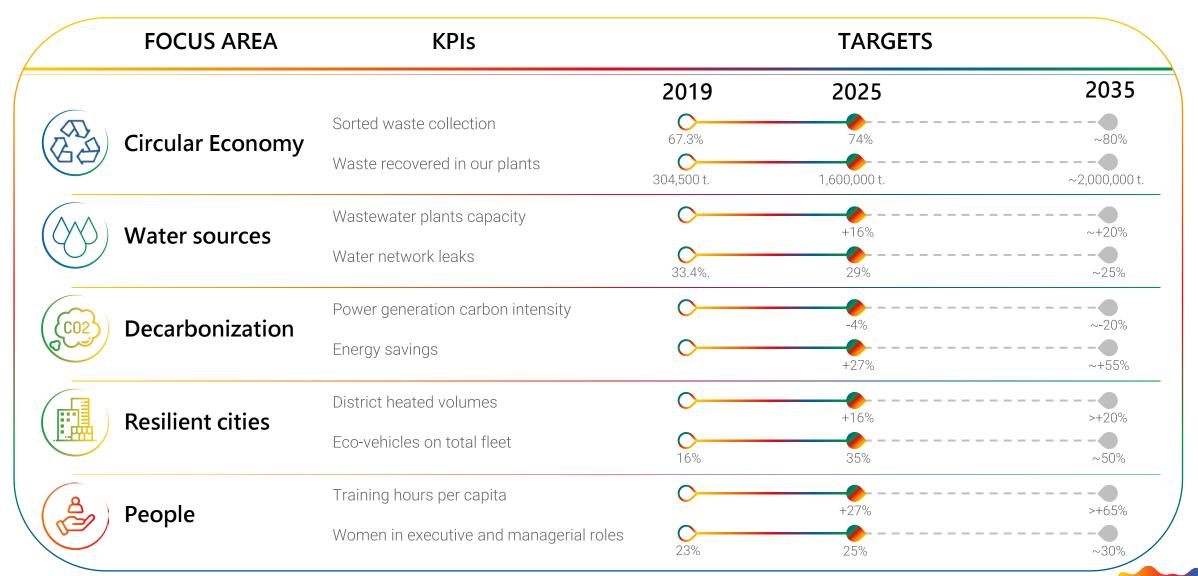


Long term sustainability strategy @ 2035

	SDGs	FOCUS AREA	DIRECTIONS	MAIN ACTIONS
13 SLIMATE	12 RESPONSIBLE CONSUMPTION AND PRODUCTION	Circular Economy	 Increase in sorted waste collection in our areas Growth of material recovery in Group plants Production of biodegradable waste fuels Wastewater reuse for industrial and agricultural purposes 	 Extension of D2D collection and user recognition New recovery and treatment plants Geographic expansion of waste management
	6 CLEAN WAITER AND SANITATION 14 LIFE BELOW WAITER THE STATE OF THE	Water sources	 Increase in purification capacity Rational use of water through reduction of water withdrawal and network leaks 	 Revamping and development of new wastewater treatment plants Districts management, maintenance and leak detection interventions Widespread of smart metering
	7 AFFORDANIE AND CILLAN ENGRET	Decarbonization	 Reduction of carbon intensity of energy production Energy saving production processes Emissions reduction (scope 2) 	 Implementation of hydrogen/biofuel mixture in CCG CO₂ capture from WTE Biogas production from purification New waste recovery and treatment plants Increase in sorted waste collection
	9 MOUSTRY, PANOVATION 11 SUSTAINABLE CITIES AND COMMUNITIES	Resilient cities	 Extension of district heating networks Reduction of corporate vehicle fleet environmental impact Energy saving from Iren products and services 	 Saturation and development of district heating Electrification and green fuels for heavy vehicles Extension of energy efficiency services
	5 GENDER 8 DEERHI WURK AND ECHOMOGROWTH	People	 Competence enhancement and reskilling New working modes supported by digitalization Diversity enhancement People care 	 Continuous learning and reskilling plans Re-engineering and streamlining processes Increase the presence of women Company welfare strengthening



Sustainability targets





ACTION PLAN

Covid impacts & opportunities acceleration

IMPACTS ON IREN RESULTS

1H 2020 results showed the **resilience of our business model** and the value of the **strategic integration** between each business. Management has made **opportunistic choices** to mitigate the emergency impacts and maintain a high level of profitability

Under the assumption that lockdown measures won't be replicated in 2H 2020, we expect the following effects:

SHORT TERM NEGATIVES

The severe **downturn** in energy scenario occurred in 1H 2020 caused by the Covid emergency is expected to **bottom up** since the end of the lockdown measure and is expected to gradually soften over the next months

LONG TERM OPPORTUNITIES

With the EU support, local utilities are expected to play a leading role accelerating investments in:

- Circular economy
- New **network infrastructures** with higher focus in **water** business
- **O** Energy transition
- Digital investments leading to smart-cities evolution and process innovation inside the Companies (smart-working)



Business sector trends

NETWORKS

Need for new infrastructures

Quality improvement award supported by regulation

Digitalization & analytics

WASTE

- Need for treatment and disposal plants in line with the circular economy approach
- Competitive advantage for integrated operators covering all the value chain
- Sector consolidation

ENERGY

- Increasing need for supporting system adequacy led by energy transition
- Higher commitment in CO₂ emissions reduction supported by district heating development
- Energy efficiency development

MARKET

New opportunities coming from market evolution

New services supportedby digital technologies

Adoption of a marketing oriented approach



Networks Business unit action plan

ONGOING PROJECTS

- Investments in order to improve the
 efficiency and quality of service leading
 to RAB growth
- ➤ 5 water treatment plants to close the integrated water cycle in line with the circular economy approach
- 2G electric smart meters, water and gas
 smart meters installation
- Performance improvement projects to increase synergies

WHAT'S NEW

- 2 new water treatment plants and revamping of existing ones
- New primary electrical substations
- Digitalization projects to increase service quality
- Gas tenders exclusion

2025 ESG TARGET

- > +16% purification capacity
- 29% network leaks
- >80% network division into small and equal areas (districts)
- 15 mcm of wastewater reuse for industrial and agricultural purpose







RAB@2025 2.93b€



Waste business unit action plan

ONGOING PROJECTS

- Vertical integration along value chain
- Widening of door-to-door and pay-asyou-throw collection systems
- Increase in volumes (+900ktons) of waste treated in our facilities thanks to 9new plants

WHAT'S NEW

- New activities thanks to Unieco andI.Blu acquisitions
- 1 upgrade of durable goods treatment plant (DGT)
- 1 landfill capacity expansion

2025 ESG TARGET

- 1.6 m tons of material recovered in Group plants
- Over 70% sorted collection in our areas
- 35 mcm biomethane produced









Energy business unit action plan

ONGOING PROJECTS

- District heating development to saturate cogeneration capacity
- O Increase in **thermal storage** capacity
- Growth in the energy efficiency segment
- Reinforcement of hydro plants
 (development of 4 mini-hydro and repowering projects)

WHAT'S NEW

- 325MW of new thermoelectric capacity through Turbigo plant repowering
- New electrical storage project
- +5mcm further expansion of district heating networks
- Exploiting the potential of the "Decreto Rilancio" for building regeneration

2025 ESG TARGET

- -4% carbon intensity of energy production (scope 1)
- Over -35% emissions reduction (scope 2)
- Over 30,000 ton of CO₂ avoided by heat accumulators







DISTRICT HEATING VOLUMES
110 mcm



Market business unit action plan

ONGOING PROJECTS

- Customer base loyalty and development
- Full deployment of IrenGo and IrenPlus(ex NewDownstream)
- Strong focus on digital operations
 (IrenYou)
- Development of PSD2 digital payments (IrenPay)

WHAT'S NEW

- National commercial policy:
 - Reinforcement of digital/webchannels
 - O Digital marketing development
- New business lines products related to IrenPlus

2025 ESG TARGET

- Over 25% of green electricity sold to end clients and wholesalers
- About 175,000 Toe saved and over 400,000 tons of CO₂ avoided by green electricity and Iren Plus products









Digital & People action plan

ONGOING PROJECTS

- Transformation into a lean organizationwith an agile management model
- Implementation of a new employee
 journey, generational turnover, talents
 acquisition and reskilling
- Digitalization at scale, deployment of a new IT model and advanced platform (i.e. Analytics, RPA)

WHAT'S NEW

- Acceleration of management generational turnover
- New leadership model
- O Diversity enhancement
- New staff management model for internal process transformation
- Strong acceleration of across-the-board digital transformation
- Reorganization by lean and agile projects/

2025 ESG TARGET

- 25% of women among middle managers and executives
- 95% of staff involved in training activities
- +27% hours of training per capita





80% of on-field and office employees



% OF CLIENTS' FULL DIGITAL OPERATIONS Over 50% (+3x)

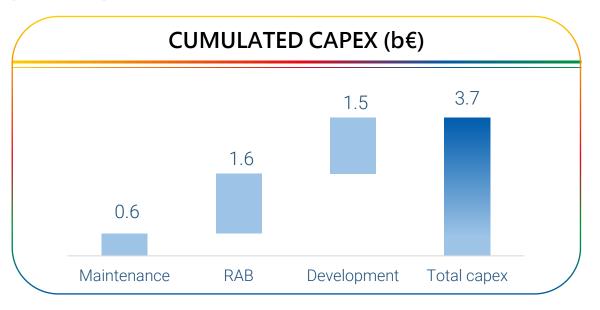


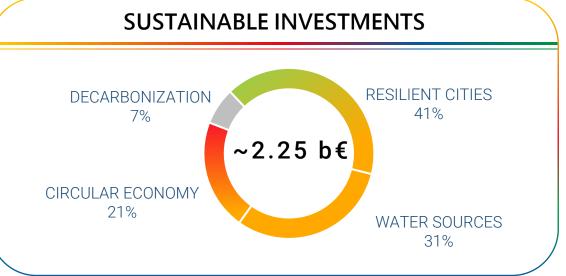
ECONOMIC & FINANCIAL KPIS

Capex plan



- Over 800m€ in the water cycle
- Almost 800m€ in the extension of district heating and thermoelectric new capacity
- Over 700m€ in the waste sector mainly to increase the treatment capacity in our plants
- Strong commitment in Market business to expand our customer base at national level
- 2.25b€ of sustainable investments equal to 61% of total capex. The overall value of the multicircle economy capex (resilient cities, water sources and circular economy) is 2.1b€



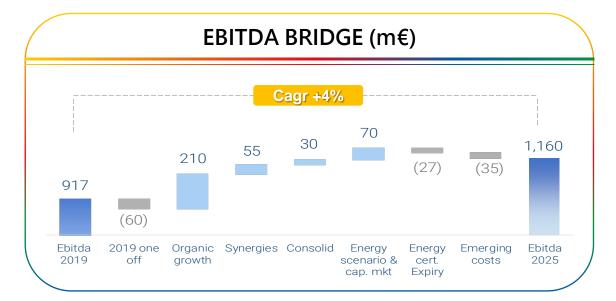


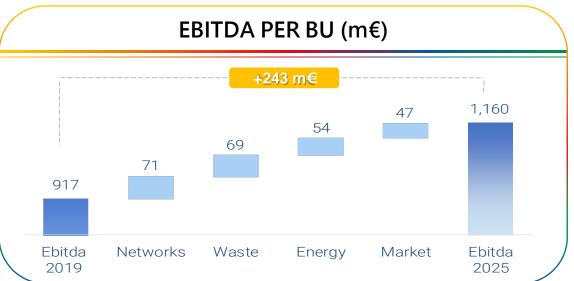


Growth



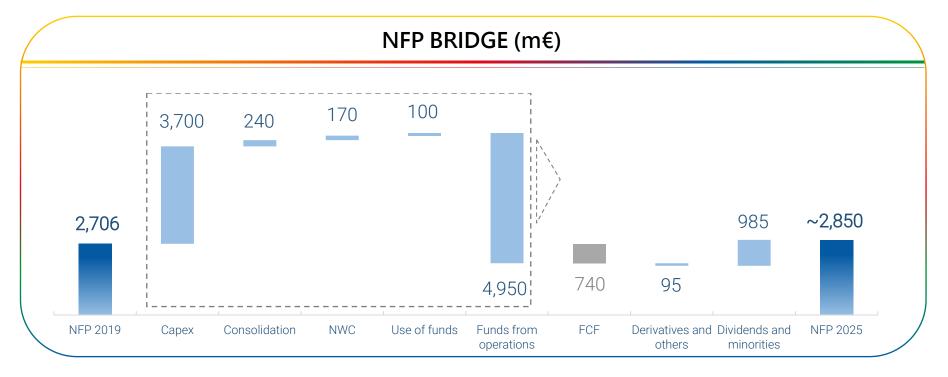
- Organic growth increase mainly driven by water business, new waste treatment capacity, district heating expansion and customer base development
- The consolidation of Unieco and I.Blu allows for further development and business expansion
- O Positive energy scenario and capacity market contribution partially offset by energy certificates expiry
- Synergies from performance improvement projects are counterbalanced by emerging costs related to digital projects







2019 - 2025 NFP bridge



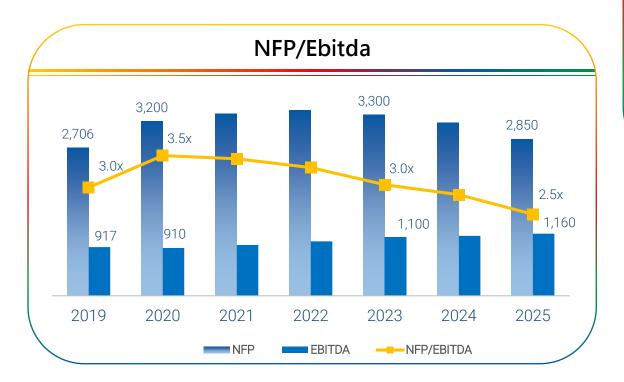
- Debt will increase by only 145m€ despite the strong capex acceleration (+400m€) and consolidation activities
- Net working capital growth mainly due to credits related to energy efficiency projects
- O Unieco, I.Blu, Sidigas and SEI consolidation impact 2020 financial position for more than 200m€
- Use of funds related to post mortem landfills and retirement plan
- Stable cash flow generation thanks to regulated and guasi regulated activities



NFP/Ebitda

BBB
Outlook:
Stable
FitchRatings

Confirming our priority in keeping the sound investment-grade rating



We have the strength to revise our leverage for the following reasons:

- Financial ratios improvements after the OLT participation disposal
- Financial discipline: effectiveness in funding combined with liabilities operations
- O Supportive financial market expected to last over the next years
- Strong cash flow generation thanks to regulated and quasi regulated activities
- COVID19 impacts on Ebitda are one-off factors and will be reabsorbed in NFP during 2021

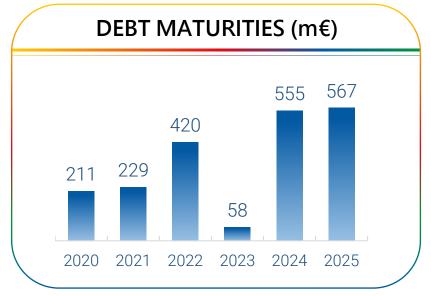
The mid-long term NFP/Ebitda threshold is confirmed at 3.0x while we can stay, in the short-mid term, in the 3.0-3.5x area to get strategic value creation options. The adaptability of the investments plan will enable to shift capex from one year to another in order to stay in our range

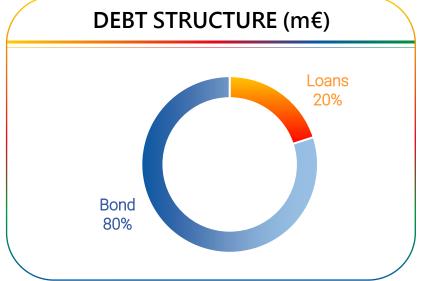


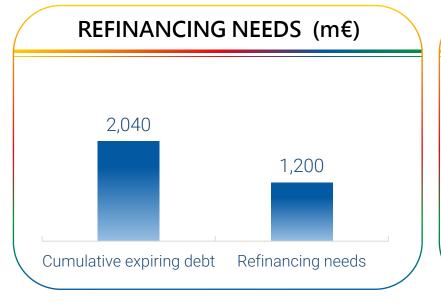
Funding needs

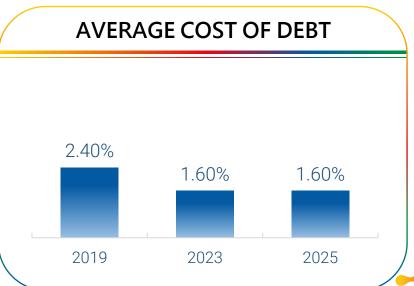
Iren's long term debt average maturity will be 5.8 years at year end

- The average cost of debt is positively affected by the liability management and pre-hedge activities carried out, as well as lower costs for new debt positions
- O 60% of expiring debt is going to be refinanced
- 200m€ of credit lines already contracted with EIB/CEB

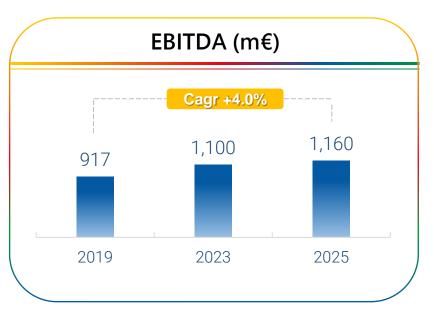








Economic indicators







- The Ebitda growth allows to offset the higher depreciation despite the capital intensive investments and the expansion of the perimeter
- The Group's net profit shows higher cagr with respect to previous economic indicators thanks to a positive financial policy management that allows to reduce the cost of debt



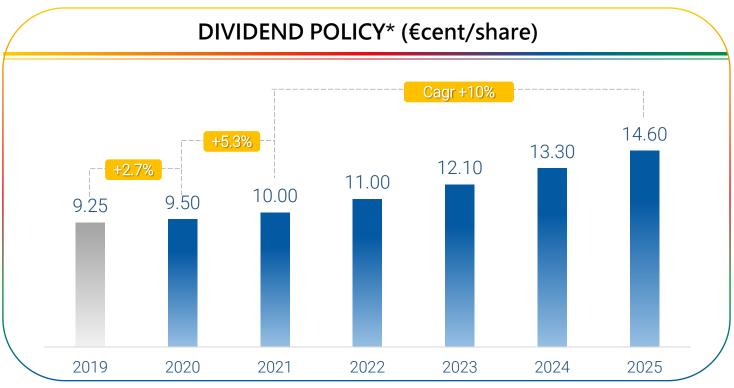
Dividend policy

Short-term dividend policy revised taking into account the following main elements:

- O Covid impact on 2020 results
- Capex acceleration in 2020 and 2021
- Strategic M&A transactions

We are committed to deliver value to our shareholders through a combination of growth and a dividend policy of roughly

8% DPS cagr over the business plan time frame



*Referred to the result of the corresponding year and paid the following year



Other investments options not included in business plan figures

Other strategic investments already identified and further small & medium M&A opportunities

ORGANIC GROWTH



NETWORKS

Gas distribution expansion in new areas or where incumbent





- New treatment and disposal plants
- Extension of collection activities

ENERGY



- Renewal and repowering of hydroelectric plants strictly connected with concessions renewal
- O District heating development in new areas
- Electrical storage flexibility

M&A

SMALL COMPANIES

By a more selective choice favoring the consolidation of minority stakes, mainly in companies coherent with the circular economy approach

LARGE COMPANIES



If compatible with investment grade rating maintenance



___Technological evolution & other___ project options leveraging EU funds

Iren has the opportunity to lead cutting-edge technological projects in strategic areas that can benefit the whole international community, solving systemic problems, or with a strong impact on territories



Iren will leverage its know-how to lead initiatives in its expertise areas, which would be activated only in case of Europe's funding, without burdening the Group's financial and economic resources



Closing remarks

We are going to leverage our excellences to boost the business model resilience

We are ready to exploit our capabilities, going national in a more competitive environment with our multicircle approach

Further M&A
transactions and other
strategic options,
although not included
in business plan
numbers, could speed
up our growth rate.
The imperative of
keeping the Investment
Grade is confirmed





Iren at a glance

















>7million

QUASI REGULATED ACTIVITIES INHABITANTS IN IREN'S 3 (24% OF EBITDA)

REGULATED ACTIVITIES (46% OF EBITDA)

UNREGULATED

(30% OF EBITDA)

ACTIVITIES

• RAB Electricity distribution: 447m€

Energy Infrastructure

- RAB Gas distribution: 696m€
- 4.2% electricity network leaks (vs. national avg. 6.4%)

Water Service

- RAB water cycle management: 1,057m€
- 33.4% water network leaks (vs. national avg. 41.4%)

Urban Waste Collection

- 1.7m tons of municipal waste collected
- 67.3% of sorted waste collection (vs. national avg. 58.1%)

Hydroelectric Green Certificates

- 330 GWh GCs produced through hydro
- 638K tons CO₂ emission avoided from hydro

District Heating

- 95 mcm of district heated volumes
- 915K tons CO₂ emission avoided from cogeneration

Urban Waste Disposal

- 3 Waste To Energy plants (total capacity ~800Kton/y)
- 100% energy or material recovery from total waste managed

CUSTOMERS:

~1.815M in the energy sector

REFERENCE REGIONS

- ~2.8M inhabitants served in the water service
- ~3.1M inhabitants served in the waste sector
- ~0.9M inhabitants served in district heating

Generation

- 2,700 MW of generation capacity
- 76% of electricity produced by environmentally friendly sources

Energy Market

- ~6.7 TWh electricity sold to end clients
- ~2.8 bcm gas sold
- 90% customer satisfaction

Special Waste

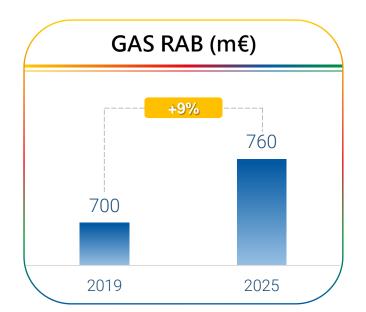
- ~775K tons of special waste managed
- 193K tons special waste to energy recovery

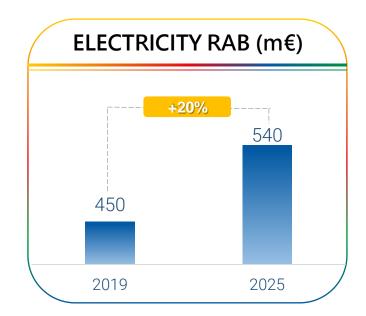


Networks

- 1.3b€ of cumulated capex to significantly increase RAB by 700m€, reaching 2.93b€ by the end of 2025
- 223m€ of capex are devoted to develop water purification plants, in order to
 complete our circular vision also in the integrated water cycle
- 15m€ of further synergies will be exploited from continuous improvement in asset/workforce management system
- Participation in tenders within reference areas in which IREN is incumbent (not included in BP figures)

m€	2019	2023	2025
EBITDA	373	413	444
Cagr '19 - '25	3.0%		
EBIT	198 220 24		247
Cumulated capex	1,310m€		









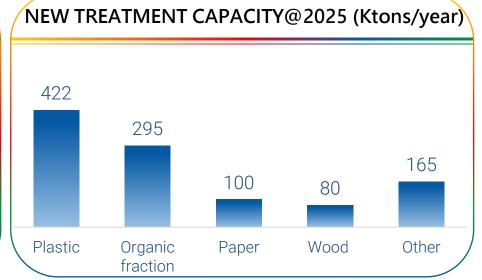
Waste

- +1 million tons waste treated in our plants thanks to the development of new treatment plants (paper, plastic, wood, organic fraction, sludge)
- +6 bps, reaching more than 70%, in sorted waste collection supported by widening of door-to-door and pay-as-you-throw collection systems
- Fully consolidation of I.Blu and Unieco
- Occidentation of all the currently owned concessions
- O Possible participation in tenders within reference areas in which IREN is not incumbent (not included in BP figures)

m€	2019	2023	2025
EBITDA	158	218	227
Cagr '19 - '25		6.3%	
EBIT	56	76	89
Cum. maintenance capex		68	
Cumulated RAB capex	270		
Cum. development capex	384		





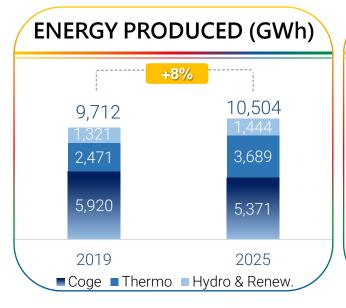




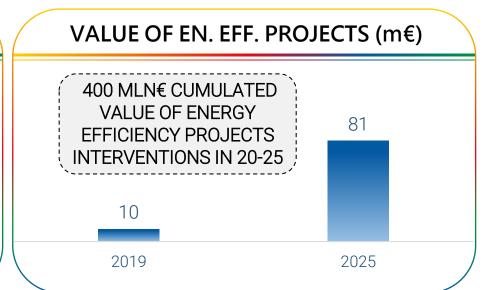
Energy

- Significant increase in thermoelectric production (+49%) thanks to the new TL3 Group in Turbigo.
- Launch of the capacity market
- Extension of the district heating networks and saturation of the existing infrastructure (+15 cubic meters) with the achievement of 100 million cubic meters in 2022.
- Growth in the energy efficiency segment also taking advantage of the introduction of the 110% Superecobonus (400 million cumulative interventions).

m€	2019	2023	2025
EBITDA	274	318	328
Cagr '19 - '25	3.0%		
EBIT	140	156	176
Cum. maintenance capex	262		
Cum. development capex	810		





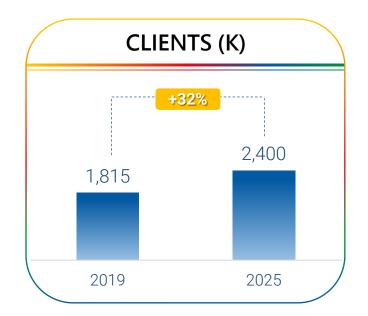


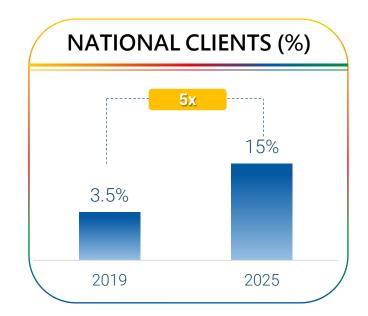


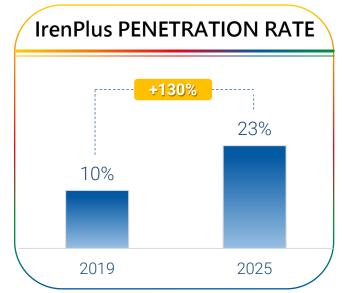
Market

- +32% client base expansion by going national, keeping the churn rate as one of the lowest in the sector, thanks to a new customer experience driven by digital platforms
- 5x national clients thanks to digital strategy and commercial excellence
- +100% Iren Plus penetration rate driven by the extension of products and services offered, favored by Superbonus

m€	2019	2023	2025
EBITDA	110	149	157
Cagr '19 - '25	6.1%		
EBIT	57	68	72
Cum. maintenance capex 245			
Cum. development capex	63		



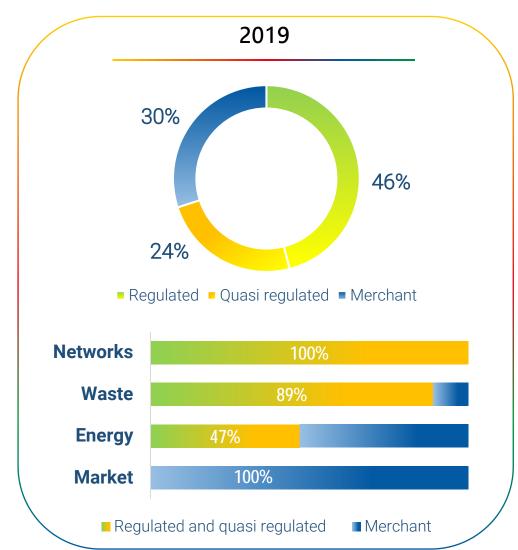


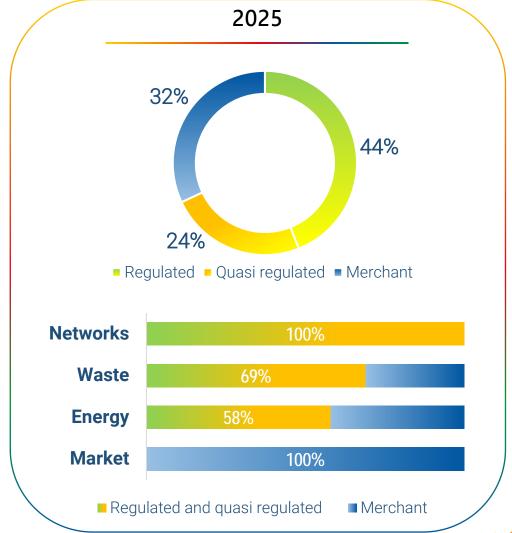




EBITDA breakdown by activity

70% Ebitda from regulated and quasi-regulated activities in 2019, 68% in 2025

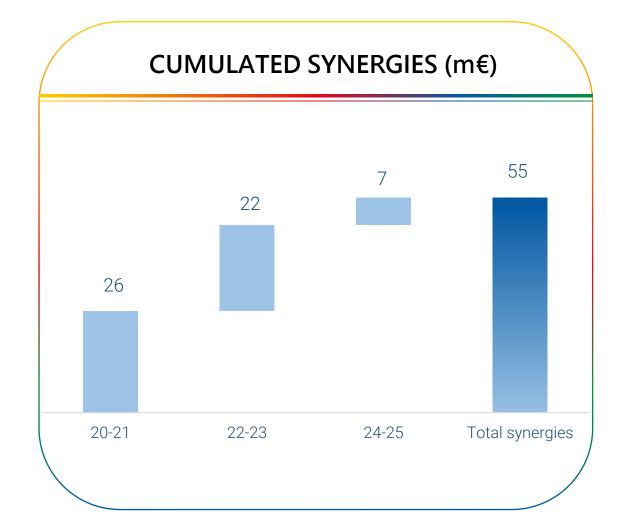






Synergies

- Synergies target is in line with previous Business Plan
- O Higher savings coming from advanced analytics projects
- 65 performance improvement initiatives still on going
- Strong reduction of external costs which leads to a reduction in opex
- 35m€ of emerging costs mainly related to digitalization and transformation projects necessary to further improve our business model scalability and create a more reactive structure





Regulatory framework

	Gas distribution	Electricity distribution	Water service	Integrated waste collection service
Regulatory period	6 years (2020 - 2025)	8 years (2016 - 2023)	4 years (2020 - 2023)	4 years (2018-2021)
WACC methodology update	6 years (2016 - 2021)	6 years (2016 - 2021)	4 years (2020 - 2023)	4 years (2018-2021)
WACC update	every three years (2022) update of β in 2020	every three years (2022)	every two years (2020)	every four years (2022)

Í	Until 2021	2022 - 2025
Gas distribution and metering	6.3%	6.3%
Electricity distrib. and metering	5.9%	5.9%
	Until 2023	2024 - 2025
Integrated water service	5.2%	5.2%
	Until 2021	2022 - 2025
Integrated waste collection serv.	6.3%	6.3%



BP scenario

	2019	2023	2025
PUN (€/MWh)	52	54	55
PSV (€cent/smc)	16	19.1	19.1
ETS (€/Ton)	25	24	24
Clean spark spread - PSV (€/MWh)	7.0	6.3	6.5
Hydro Green Certificates (€/MWh)	92	99	96
Energy Efficiency Certificates (€/TEE)	260	260	260



Networks concessions







GAS CONCESSIONS

ATEM	Expiry
Genova 1	Expired
Parma	Expired
Reggio Emilia	Expired
Vercelli	Expired
Piacenza 2 - Est	Expired

WATER CONCESSIONS

AREA	Expiry
Piacenza*	Expired
Reggio Emilia*	Expired
Genova	2032
Parma	2025
Vercelli 1	2023
La Spezia	2033

ELECTRICITY CONCESSIONS

AREA	Expiry
Torino	2030
Parma	2030
Vercelli 1	2030
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^{*}Ongoing tenders

Hydroelectric and waste concessions





HYDROELECTRIC CONCESSIONS

	AREA	Hydroelectric plant	Electric Power (MW)	Expiry
	Piemonte 1	Pont Ventoux-Susa	157	2034
	Piemonte 2	Valle Orco e S. Mauro	300	Expired 2010
	Piemonte 3	S. Lorenzo, Moncalieri, La Loggia, valle Susa	25	*
	Campania	Nucleo Tusciano	108	2029
\	Liguria	Brugneto, Canate	10	Expired 2014

MAIN WASTE CONCESSIONS

AREA	Expiry
Parma**	1st in ranking
Piacenza**	1st in ranking
Reggio Emilia	Expired
Torino	2033
Vercelli 1	2028
Vercelli 2	Expired
La Spezia	2028
Novara**	1st in ranking



^{*} The expiring date is not provided for electric power plants <3 MW

^{** 1}st in ranking, pending the official final award

Shareholding structure

>50%

Public Shareholders Public entities IREN's Shareholders are more than 50%: Municipality of Genoa ~19%, Municipality of Turin ~14%, Emilia Municipalities (Reggio Emilia, Parma, Piacenza and other minor Municipalities) ~17%, La Spezia Municipalities ~2%.

LSS Loyalty Shares Scheme In 2016, a LSS which establishes the rules for the double voting right for specific Shareholders' Resolutions and the elimination of the obligation for Public Shareholders to hold at least 51% of Iren's share capital has been introduced in Iren's bylaws. Since 2018, Public Shareholders must hold at least 50%+1 of the voting rights in relation to the Shareholders' Resolutions with increased vote.

According to the Shareholders' Agreement updated in 2019, Public Shareholders who signed the agreement must hold at least 35% of Iren's share capital.

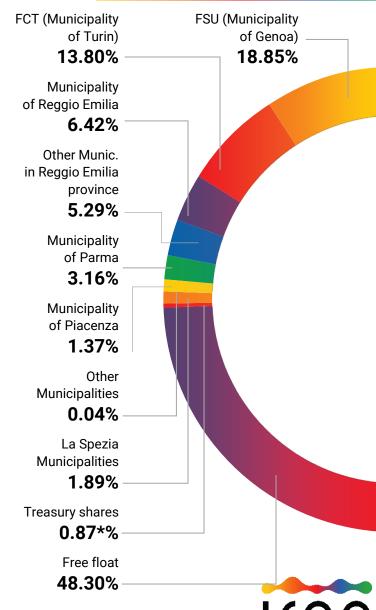
4 Shareholders Agreements Four Shareholders' agreements:

- One between FSU (Municip. Of Genoa), FCT (Municip. of Turin), Emilia Shareholders and former ACAM Municipalities (expiring April 2022)
- One between FSU and FCT (expiring July 2021)
- One between Emilia Shareholders (expiring April 2022)
- One between former ACAM Municipalities (expiring May 2022)

They guarantee that all the most important decisions relating to Corporate Governance are taken by agreement of the public Shareholders. In particular, out of 15 members of IREN's BoDs, 13 are appointed by the members of the shareholders agreements, including the CEO, Chairman and Vice-Chairman which are unanimously appointed.

SBB

On 5th April 2019, the shareholders meeting approved a share buyback program up to 5% of Iren's share capital. On 13th May 2019, the Board of Directors approved the launch of share buyback program on 2% of share capital.



Public entities /

Shareholders' Shareholders' Shares

Shareholders	Total Shares	%	Total Voting rights	%
FSU Municipality of Genoa	245,249,617	18.85%	457,749,234	23.58%
FCT Municipality of Turin	179,567,795	13.80%	359,135,582	18.50%
Municipality of Reggio Emilia	83,559,569	6.42%	167,119,138	8.61%
Other Municipalities of Reggio Emilia	68,754,590	5.29%	135,103,475	6.96%
Municipality of Parma	41,158,566	3.16%	82,317,132	4.24%
Municipality of Piacenza	17,846,547	1.37%	35,306,094	1.82%
Other Municipalities	534,070	0.04%	1,061,676	0.05%
La Spezia Municipalities	24,593,215	1.89%	45,045,196	2.32%
Shares/voting rights owned by public entities	661,263,969	50.83%	1,282,837,527	66.07%
Free float	628,333,326	48.30%	647,328,462	33.34%
Treasury shares*	11,334,082	0.87%	11,334,082	0.58%
IREN's Share capital	1,300,931,377	100%	1,941,500,071	100%

On the 1st June 2018, the "loyalty share scheme" came into force. All the Shareholders that have kept IREN shares for at least two years and have been registered in the proper list have now a double voting right for each shares (only in relation to specific matters, such as the appointment of the Board of Directors and of the Board of Statutory Auditors).

*The voting right relating to treasury shares in the portfolio is suspended. The treasury shares, however, are included in the calculation of the quorum constituting the shareholders' meeting

Shareholders	Total Shares	Non- negotiable shares (until may 2022)	Negotiable shares (under specific policy to avoid overhang risk)	Freely negotiable shares (not included in the shareholders agreement)
FSU Municipality of Genoa	245,249,617	154,281,688	90,967,929	-
FCT Municipality of Turin	179,567,795	154,281,689	25,286,106	
Municipality of Reggio Emilia	83,559,569	58,228,078	25,331,491	-
Other Municipalities of Reggio Emilia	68,754,590	44,147,738	22,421,158	2,185,694
Municipality of Parma	41,158,566	14,025,186	5,292,380	21,841,000
Municipality of Piacenza	17,846,547	12,248,901	5,597,646	-
Other Municipalities	534,070	311,318	216,288	6,464
Former ACAM Municipalities	24,593,215	17,804,838	2,805,654	3,982,723
Shares owned by public entities	661,263,969	455,329,436	177,918,652	28,015,881



SUSTAINABILITY PROJECTS

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13 CLIMATE ACTION

14 LIFE BELOW WATER

Water Sources: networks efficiency

DRIVER

Management of water source to increase efficiency and reduce consumption

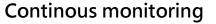
THE INITIATIVE

Division of the networks into small and equal areas, called "districts", which allow a more precise monitoring of networks and increase efficiency management

POSITIVE IMPACTS

- Continuous monitoring of the networks
- Leaks reduction
- Decrease of break events
- Emergency prevention
- Water and energy savings







Leaks reduction



Water and energy saving

CUMULATED CAPEX 180m€

WATER LOSS REDUCTION @2025 ~17mcm

SAVED @2025 ~4,700 Toe



Decarbonization: heat storage

DRIVER

Increase efficiency of power generation process, through reduction in energy consumption and related emissions

THE INITIATIVE

Heat accumulators absorb the productive capacity of the combined cycles in periods when the demand is low, in order to manage demand peaks efficiently

POSITIVE IMPACTS

- Increase amount of heat produced in cogeneration at the expenses of boilers
- Reduction in gas consumption, lower costs and lower CO₂ emissions





CUMULATED CAPEX

~28m€



Energy savings



Low carbon



ANNUAL SAVINGS @2025 ~3.5m€

ANNUAL CO2 EMISSIONS AVOIDED @2025 ~30,000 t









Resilient cities: energy efficiency

DRIVER

- New policies and incentives for energy efficiency
- New technologies and growth of the digital market
- Consumers and citizens increasingly sensitive to reducing their environmental impact

THE INITIATIVE

Innovative integrated solutions and products to improve efficiency and reduce consumption for different subjects (private citizens, SMEs and companies, non-profit organizations, condominiums, public administration).

POSITIVE IMPACTS

- Energy savings from citizens and customers
- Reduction in consumption and related CO₂ emissions
- Expanding business and entering new markets



LED Relamping



Thermal plants and PV



Urban upgrading



Green energy



13 CLIMATE ACTION

CUMULATED CAPEX ~257 m€

energy saved @2025 +85% SAVED IN 2019
~113kToe



13 CLIMATE ACTION

Circular economy: plastic recovery

DRIVER

- Waste reduction, recycling and material re-use
- Finding sustainable solutions for managing the growth of plastic use
- Increasing and improving quality of material for recovery

THE INITIATIVE

Thanks to I.Blu acquisition, Iren develops a new industrial and integrated process that transforms plastic into a new raw material, used for asphalts, furniture, infrastructure, containers, bags, and other items.

POSITIVE IMPACTS

- Increase in plastic re-use, in line with EU targets
- Energy savings and CO₂ avoided from plastic recovery and from use of "plasmix" instead of fossil fuels







Recycling



I.Blu

CUMULATED CAPEX ~75 m€

ANNUAL RECYCLED PLASTIC @2025 ~188,000 t

ANNUAL CO₂ SAVED @ 2025 ~ 193,000 t

