

Iren, the Board of Directors approves the results at the first half of 2022

- *Gross investments, mainly located in the reference territories and amounting to € 739 million, had a growth of 2.2 times when compared to 30 June 2021, and were allocated to the development of the 220 MW of renewable capacity installed or under construction and to the building of 3 new treatment plants (in addition to the 4 that were commissioned at the end of 2021).*
- *The results achieved during the first half of 2022 show an EBITDA of € 563 million supported by organic growth, particularly in the energy and waste management sectors, and confirm the resilience of the business model with respect to volatile energy and climate scenarios. Overall, the impact of government measures to lower prices represented a burden in the six-month period for approximately € 42 million.*
- *Confirmed also in 2022 a commercial policy, for Iren gas-energy customers with fixed-price contracts, with an average saving of 30% compared to the prices of contracts under protected market.*

Main indicators

- **Gross Operating Margin (EBITDA) in the amount of € 563 million** (+9% compared to € 516 million as at 30/06/2021). The EBITDA increase of € 47 million is mainly driven by the capacity market, organic growth and investments in renewables. The overall increase was partially reduced by the impact of the drought on the energy chain.
- **Group net profit attributable to shareholders of € 133 million** (-31% compared to € 193 million as at 30/06/2021). The 2022 result includes the full negative impact of the “Contributo di solidarietà” estimated at EUR 31 million for the year and compares with the 2021 result, which was positively impacted by EUR 32 million in non-recurring tax income and EUR 12 million in other contingent assets. Excluding non-recurring effects on both periods, Group net income attributable to shareholders would have stood at €164 million, therefore resulting in an increase of 7.6%.
- **Net financial debt at € 3,398 million** (+16.9% compared to € 2,906 million as at 31/12/2021). The period's investments and dividend payments contributed to the growth of net debt, which remains under control thanks to cash generation and excellent net working capital management.
- **Gross investments amounting to € 739 million**, up 2.2x compared to 30/06/2021, of which € 338 million in technical investments, € 279 million in financial investments and € 122 million in energy efficiency projects.
- Numerous **ESG performance** indicators continue to be ahead of Plan forecasts: green energy sold had doubled when compared to last year, strong increase in energy efficiency activities and service quality with a -2% drop in water withdrawal per inhabitant per day.

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Reggio Emilia, 28 July 2022 - The Board of Directors of IREN S.p.A. today approved the consolidated financial statements as at 30 June 2022.

*“In a highly complex and challenging energy scenario, characterised by an extraordinary increase in the price of raw materials that is putting citizens and businesses to the test, the Iren Group has significantly increased investments in its reference territories, combining development with a focus on energy and circular transition. - declares **Luca Dal Fabbro, Chairman of Iren** - In a context further aggravated by the persistent drought, Iren has also demonstrated a strong sensitivity by contributing to alleviate the difficulties of agriculture by guaranteeing a regular flow of water releases from its reservoirs. It is an unprecedented crisis, which will force us to review our consumption habits and the management of energy and water resources: as a Group we are and will be at the side of citizens and territories to promote innovative solutions that reduce consumption and waste”*

*“The positive results that have just been approved confirm the Group's solid foundations and clear strategic vision capable of showing resilience in the face of a highly volatile energy scenario - states **Gianni Vittorio Armani, CEO and General Manager of Iren** - The doubling of investments, which amounted to € 739 million, highlights Iren's ability to respect its established targets, in particular in the circular economy with four new waste treatment plants already realised, and in renewables with 220 MW installed capacity or in construction in only six months from the approval of the Business Plan. In view of the difficult energy context and the rising cost of raw materials, Iren has guaranteed its customers with fixed-price contracts an average saving of 30% compared to the prices of contracts under protected market. In the first half of 2022, these trade policies partially calmed commodity price increases on end customers, saving each household an extra cost of approximately € 600 for energy and heating gas.”*

IREN GROUP: CONSOLIDATED RESULTS AT 30 June 2022

Consolidated **Revenues** as at 30 June 2022 amounted to € 3,711.6 million, up +85.2% compared to € 2,003.8 million in the first half of 2021. The main factors contributing to the increase include higher energy revenues, which were influenced by the rise in commodity prices (over € 1,400 million) and the climate effect and consumption (approximately € 16 million). Energy upgrading and building renovation activities, favoured by tax breaks (façade bonus and 110% superbonus), also contributed approximately € 125 million to the change in turnover. Finally, changes in the scope of consolidation impacted revenues by € 27 million, largely due to the consolidation of Puglia Holding (now Iren Green Generation).

Gross Operating Profit (EBITDA) amounted to € 562.7 million, a significant increase (+9.0%) compared to € 516.3 million for the first half of 2021. Contributing positively to the improvement of EBITDA is the trend in the energy scenario characterised by a sharp increase in the price of electricity and thermal energy compared to the first half of 2021. Indeed, the integrated management of the energy supply chain has enabled, in a highly volatile context, to offset the positive effects (margins on electricity and heat production up, consideration for the capacity market) and the negative effects (margins on gas and electricity sales down sharply, significant decrease of the volumes of energy produced the hydroelectric sources as a result of the drought). The organic growth related to the tariff increases of the network services linked to the investments made to improve the infrastructures, the development of the activities related to the energy requalification works and the full operation of the new

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biodigesters in Cairo Montenotte and Santhià also had a positive effect. About € 20 million of the increase in margin is due to the expansion of the consolidation scope primarily related to the acquisition of Puglia Holding.

Overall, the increase in gross operating profit with reference to the individual business units is broken down as follows: Waste Management (+27.7%), Energy (+54.5%), Networks (+4.3%) while the Market business unit declined (-68.0%), the latter trend being related to the increase in the Energy BU in the logic of integrated management of the energy supply chain.

Operating profit (EBIT) amounted to € 282.9 million, an increase of +13.1% compared to € 250.2 million for the first half of 2021. Amortisation and depreciation for the period rose by € 23.4 million, due to the start-up of new investments and expansion of the consolidation scope, and to higher allocations to the provision for impairment of receivables and provisions for risks for € 2.0 million. There were also higher releases of provisions of € 11 million, mainly related to the settlement of disputes with suppliers.

Group net profit attributable to shareholders amounted to € 133 million, a decrease (-31.0%) from the result recorded at 30/06/2021. The 2022 result includes the full negative impact of the “Contributo di solidarietà” estimated at EUR 31 million for the year and compares with the 2021 result, which was positively impacted by EUR 32 million in non-recurring tax income and EUR 12 million in other contingent assets. Excluding non-recurring effects on both periods, Group net income attributable to shareholders would have stood at € 164 million, therefore resulting in an increase of 7.6%.

Net financial debt stood at € 3,398 million as of 30 June 2022, an increase (+16.9%) compared to the 31 December 2021 figure. In this regard, the cash flow generated by operating activities helped mitigate the effect of disbursements made for investments and M&A transactions in the period and dividends paid out.

Gross investments made in the period amounted to € 739 million, up (+2.2x) from € 338 million in the same period of 2021, of which € 338 million in technical investments, € 279 million in financial investments (mainly related to the acquisition of the photovoltaic parks in some locations in Puglia by Puglia Holding, the acquisition of the sales company Alegas, the increase of the equity investment in the associate SEI Toscana, the acquisition of some gas distribution assets and the hydroelectric generation plants of Valle Dora Energia) and € 122 million related to energy efficiency projects.

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IREN GROUP: MAIN RESULTS BY BUSINESS AREA

(millions of Euro)	30/6/2022	30/6/2021	Change %
Revenue	3,712	2,004	85.2%
Networks BU (energy and water infrastructures)	528	442	19.6%
Waste Management BU	486	435	11.6%
Energy BU (Generation, TLR, Energy Efficiency)	2,139	715	(*)
Market BU	2,888	1,159	(*)
Services and other	14	10	41.2%
Netting and adjustments	-2,343	-757	(*)
Gross Operating Profit (EBITDA)	563	516	9.0%
Networks BU (energy and water infrastructures)	198	190	4.3%
<i>Electrical infrastructure</i>	37	40	-7.0%
<i>Gas infrastructures</i>	41	46	-10.6%
<i>Water infrastructures</i>	120	104	15.3%
Waste Management BU	126	99	27.7%
Energy BU (Generation, TLR, Energy Efficiency)	207	134	54.5%
Market BU	30	93	-68.0%
<i>Electricity</i>	-31	21	(*)
<i>Gas and other services</i>	60	71	-15.5%
Services and Other	2	1	60.8%
Operating Profit (EBIT)	283	250	13.1%
Networks BU (energy and water infrastructures)	99	94	6.3%
Waste Management BU	63	44	45.2%
Energy BU (Generation, TLR, Energy Efficiency)	144	65	(*)
Market BU	-25	49	(*)
Services and Other	0	0	-

(*) Change of more than 100%

NETWORKS (ENERGY AND WATER INFRASTRUCTURES)

Revenues from the segment amounted to € 527.9 million, an increase of +19.6% from € 441.5 million in the first half of 2021. The increase in revenue is attributable for about € 34 million to the effect generated by the recognition in 2021, both as revenue and expenses, of the obligation of energy efficiency certificates (TEE) related to previous years, and no longer repeatable.

There were also increases in revenues related to the construction of assets under concession falling within the scope of IFRIC 12, and contingent assets related to the ruling of the Council of State on tariff awards from previous years.

Gross operating profit (EBITDA) amounted to € 198.0 million, up +4.3% compared to € 189.8 million in the first half of 2021. The increase in margins, which can be attributed to the positive effect of higher investments on the RAB, is partially reduced by the ARERA tariff measures, which provided for a reduction in the WACC remuneration of invested capital (total impact of € 7 million). The results reported by the different business lines reflect Iren's long-term strategy of growing the RAB of the integrated water service in electricity distribution and maintaining a stable RAB in gas distribution. There were also extraordinary items with a positive impact of € 6 million for the financial year 2021 and € 11 million for the first half of 2022.

During the reference period, the Group distributed 1,821 GWh of **electricity**, 714 million cubic metres of **gas** and 84 million cubic metres of **water**.

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As at 30 June 2022, **gross investments** in the sector amounted to € 130 million, up (+14.3%) compared to the previous year, and were allocated to the modernisation of the gas and electricity networks and the construction of the infrastructure envisaged by the Integrated Water Cycle Sector Plans, the digitalisation of activities and the development of electric mobility.

WASTE MANAGEMENT

In the Waste Management segment, **revenues** came to € 485.9 million, up +11.6% from € 435.2 million in the same period of 2021. The increase is due to energy revenues (up € 22 million) as a result of the rise in electricity prices, revenues from the sale of recovered materials (up € 12 million) and revenues from disposal (up € 8 million), and from the sale of collected materials (up € 8 million).

Gross operating profit (EBITDA) amounted to € 125.9 million, up +27.7% compared to € 98.5 million in the first half of 2021. The increase in the margin is due to the strong improvement in energy margins following the increase in the sale price of electricity and thermal energy, the collection and sale of recovered materials and the treatment and valorisation of organic waste mainly due to the entry into operation of the new biodigesters in Cairo Montenotte (SV) and Santhià (VC).

During the first quarter of 2022, the **waste managed** amounted to over 1,714 thousand tonnes.

As at 30 June 2022, **gross investments** in the sector amounted to € 66.9 million, up +41.4% compared to € 47.3 million in the first half of 2021. Investments related to the purchase of collection vehicles and equipment and the construction of plants; in particular, the latter include the wood treatment and recycling plant in Vercelli, the FORSU plant in Reggio Emilia and the paper and plastic treatment plant in Borgaro Torinese.

ENERGY (GENERATION, DISTRICT HEATING AND ENERGY EFFICIENCY)

Revenues from the Energy segment amounted to € 2,138.9 million, a strong increase compared to € 714.8 million in the first half of 2021. The increase in revenues is primarily due to the higher sales prices for electricity (around 1,140 million euro). Revenues from heat production are also up, for over € 120 million, mainly as a result of higher sales prices, correlated to the increased costs of combustible gas, as well as revenues from activities connected with energy requalification and building restructuring favoured by recent tax breaks and other activities of energy services (up € 125 million). Finally, contributing to the increase in revenues was the consolidation of the photovoltaic parks (121.5 MW of installed capacity) of Puglia Holding, acquired at the beginning of the year.

Gross operating profit (EBITDA) of the segment stood at € 207.3 million, an increase of +54.5% compared to the first half of 2021. The trend in the energy scenario was characterised by a sharp increase in electricity prices and in the price of gas used as a raw material in Generation activities. These dynamics led to an increase in generation margins from which the Electricity and Heat Cogeneration and Thermoelectric sectors benefited. On the other hand, there was a deterioration in the margin of Hydroelectric production, which, despite the sharp increase in sales prices, suffered a sharp reduction in the quantities produced due to the low level of the reservoirs at the end of 2021 and the continuing lack of hydraulicity in the course of the first half of 2022, also leading to a reduction in the number of green certificates earned. These effects are partly mitigated by the greater margin in the Photovoltaic

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business thanks to the inclusion in the consolidation scope of Puglia Holding's plants, which contribute approximately € 17 million to EBITDA for the period. The positive effects linked to the recognition of the Capacity Market that the Group was awarded through the competitive tenders managed by Terna should also be noted. Energy Efficiency related activities show an improvement of up €12 million compared to the corresponding period of 2021, due to the development of activities related to energy requalification works (Superbonus 110%).

During the period, the total **electricity** produced was 4,327 GWh, down (-6.2%) from the 4,613 GWh of the previous year, due to the sharp drop in hydroelectric production, which amounted to 361.4 GWh (-50%), as a result of the low hydraulicity of the period, only partially offset by the increase in photovoltaic production of 105.2 GWh (10.7 GWh in the first half of 2021) due to the production of the plants of the companies of Puglia Holding. In addition, there was a slight drop in cogeneration production of 2,992 (-4.4%), partially offset by the increase in thermoelectric production of 868 GWh (+16.2%).

Heat generated amounted to 1,634 Gwh, down (-3.8%) compared to the same period of 2021. Overall, district heating volumes amounted to approximately 99.0 million cubic metres up +2.3% compared to approximately 96.7 million cubic metres in the first half of 2021.

As at 30 June 2022, **gross capital expenditure** of € 64 million was realised, mainly for the repowering of the Turbigio thermoelectric power plant and the development of district heating networks.

MARKET

Revenues from the Market segment amounted to € 2,887.9 million euros, significant increase compared to the first half of 2021. The increase in revenues is primarily due to the sharp rise in the prices of both gas and electricity, and in a lesser degree is due to the higher quantities of electricity and gas sold.

The sector's **EBITDA** amounted to € 29.6 million, down -68% compared to the first half of 2021, which was characterised by extraordinarily positive margins that cannot be replicated in subsequent periods. The sharp decline in margins is primarily due to electricity sales, which registered a negative gross operating margin of -30.8 million euro, whilst gas sales, although down considerably, were less affected by the unfavourable energy scenario. The other services sector made a positive contribution to the margin, thanks to significant development of the services and accessory products marketed (e-mobility, boilers, energy system maintenance, etc.).

Directly marketed **electricity** in the first half of 2022 amounted to 4,644.8 GWh, up (+36.7%) compared to the same period of 2021. The increase in the deregulated market affected all segments with the sole exception of the Business segment; in particular, the wholesalers segment recorded sales of 1,884.4 GWh (+126.8%), the small business segment recorded sales of 518 GWh (+95.7%), also thanks to the greater quantities deriving from the auctions of gradual residential protection, while the retail segment stood at 971.1 GWh sold (+39.3%). On the other hand, sales were down in the Business segment (-20.1%) with sales of 1,137 GWh.

Sales on the protected market amounted to 134.4 GWh, down 26.2% compared to 182 GWh in the first half of 2021.

In addition, 1,524 million cubic metres of **gas** were purchased, down 0.8% compared to the first half of 2021, due to the slight decrease in gas used for internal Group consumption (-4.2%).

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Gross investments of € 45.6 million were made as at 30 June 2022, up +41.3% from € 32.3 million in the first half of 2021.

BUSINESS OUTLOOK

In the second half of 2022, the significant growth in investments will be confirmed, allowing the Group to seize various development opportunities as envisaged in the Business Plan. The latter rests its rationale on three strategic pillars that guide investment choices: ecological transition, territoriality and quality of service. The goals of the green transition are to progressively decarbonise all activities and strengthen leadership in the circular economy. With territoriality, Iren wants to extend its perimeter of activity in the reference territories and be the reference partner for local stakeholders. Finally, with service quality, Iren aims to improve the performance of network services and maximise customer satisfaction in all businesses.

In the second half of 2022, the Networks segment is characterised by an important investment plan, which will have a positive impact on remunerated invested capital (RAB) and, consequently, on tariff revenues. Investments in the integrated water system will favour the increase of purification capacity, the reuse of resources, and the reduction of water losses through increased efficiency. In the electricity and gas distribution network, the aim will be to increase the power supported by the former and to replace non-compliant material in the latter, while at the same time continuously improving service quality.

With regard to the Waste Management segment, investments are aimed at building the waste treatment and disposal plants envisaged in the business plan and at increasing the quality of the service by extending door-to-door collection and punctual pricing. These investments, together with the complete coverage of the waste cycle (from collection to treatment and disposal), will make it possible to increase the volumes of recovered material.

Regarding the Energy and Market segments, Iren will continue to implement a series of actions aimed at mitigating the impact of volatility in electricity and gas prices thanks to a hedging policy oriented to stabilising margins in the entire energy supply chain. The development of the generation park will benefit from the commissioning of the new production line of the Turbigio thermoelectric plant, the consolidation of the acquired photovoltaic plants and the organic development of new renewable capacity, accompanied by the growth of our customer base.

Finally, the Smart Solutions segment, focused on the energy efficiency of buildings, will be able to seize the opportunities offered by government incentives related to building requalification, to the development of electric mobility and will be able to act as the main interlocutor for public administrations to ground complex urban requalification projects.

In relation to the international geopolitical crisis arising from the Russia-Ukraine conflict, it is difficult as well as uncertain to assess the effects and repercussions that could arise from the continuation of the international crisis. In such a scenario, there are three main risks to be borne in mind: the possible interruption of the supply of natural gas from Russia, the volatility of commodity prices and the concomitant inflationary effect. Iren monitors the evolution of the situation on a daily basis, defining the possible risk scenarios for its activities and identifying, where possible, mitigation actions.

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Additionally, in order to contain the impact resulting from the increase in commodity prices, whose upward trend began in the fourth quarter of 2021, the government has already approved measures aimed at calming the imbalance between the production and sales prices of electricity and gas; already for the most part reflected in the six-month period.

CONFERENCE CALL

The results for the fiscal year ended on 30 June 2022 will be explained today, 28 July, at 3:00 p.m. (Italian time) during a conference call with the financial community, which will also be webcast in listen-only mode on the website www.gruppoiren.it in the Investors section.

ALTERNATIVE PERFORMANCE MEASURES

This press release uses some alternative performance measures (APM) that are not included in the international accounting principles adopted by the European Union (IFRS-EU) to allow for a better assessment of the performance of the IREN Group's operating and financial performance. In accordance with the recommendations of the Guidelines published in October 2015 by ESMA, the meaning, content and basis of calculation of these indicators are set out below:

- Net invested capital (NIC): determined by the algebraic sum of non-current assets, other non-current assets (liabilities), net working capital, deferred tax assets (liabilities), provisions for risks, and employee benefits and assets (liabilities) held for sale. This APM is used by the Group in the context of internal and external documents and is a useful measure for the purpose of measuring total net assets, both current and non-current, also through comparison between the reporting period and previous periods or financial years. This indicator also makes it possible to carry out the analyses of operating trends and to measure performance in terms of operating efficiency over time.
- Net financial debt: calculated as the sum of non-current financial liabilities at net of non-current financial assets and current financial liabilities at net of current financial assets and cash and cash equivalents. This APM is used by the Group in the context of both internal and external documents and represents a useful tool to assess the Group's financial structure, including by comparing the reporting period with that of the previous periods or years.
- Net Working Capital (NWC): determined as the algebraic sum of current and non-current assets and liabilities from contracts with customer, current and non-current trade receivables, inventories, current tax assets and liabilities, sundry receivables and other current assets, trade payables and sundry payables and other current liabilities. This APM is used by the Group in the context of both internal and external documents and represents a useful tool to assess the Group's operational efficiency, including by comparing the reporting period with those related to the previous periods or years.
- Gross operating income (EBITDA): calculated as the sum of income before tax, income from investments accounted for using the equity method, adjustments to the value of investments, financial income and expense, and amortisation, depreciation, provisions and write-downs. EBITDA is explicitly shown as a subtotal in the financial statements. This APM is used by the

Group in the context of both internal and external documents and is a useful tool for assessing the Group's operating performance (both as a whole and for the individual Business Units), including by comparing the operating profit or loss for the reporting period with that for previous periods or years. This indicator also makes it possible to carry out the analyses of operating trends and to measure performance in terms of operating efficiency over time.

- Operating income (EBIT): calculated as the sum of income before tax, income from investments accounted for using the equity method, adjustments to the value of investments and finance income and costs. Operating Income is explicitly shown as a subtotal in the financial statements.
- Free cash flow: determined as the sum of operating cash flow and cash flow from investing activities.
- Investments: represents the sum of investments in property, plant and equipment, intangible assets and financial assets (equity investments), presented gross of capital grants. This APM is used by the Group in the context of internal documents of the Group and external documents, and measures the financial resources absorbed in purchases of consumer durable goods in the period.

As required by Article 154 bis, Section 2, of the Consolidated Finance Act, Anna Tanganelli, as Corporate Accounting Documents Officer, states that the accounting information provided in this press release is consistent with the information in the supporting documents and in the Company's accounting books and other accounting records. The financial report at 30 June 2022 will be filed according to the law at the Company's registered office (Via Nubi di Magellano, 30 - Reggio Emilia) at Borsa Italiana S.p.A. and shall be available to anyone who requests it and will also be available on the Company's website at www.gruppoiren.it. The financial statements of the IREN Group, in the process of being audited, are provided below.

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INCOME STATEMENT

thousands of euro

	First half of 2022	First half of 2021 Restated	Change %
Revenue			
Revenue from goods and services	3,650,475	1,965,489	85.7
Other income	61,138	38,293	59.7
Total revenue	3,711,613	2,003,782	85.2
Operating expenses			
Raw materials, consumables, supplies and goods	(2,134,848)	(562,083)	(*)
Services and use of third-party assets	(728,639)	(663,309)	9.8
Other operating expenses	(49,246)	(34,879)	41.2
Internal work capitalised	21,649	20,714	4.5
Personnel expense	(257,798)	(247,971)	4.0
Total operating expenses	(3,148,882)	(1,487,528)	(*)
GROSS OPERATING PROFIT (EBITDA)	562,731	516,254	9.0
Depreciation, amortisation, provisions and impairment losses			
Depreciation and amortisation	(251,585)	(228,172)	10.3
Impairment losses on loans and receivables	(35,644)	(33,662)	5.9
Other provisions and impairment losses	7,414	(4,198)	(*)
Total depreciation, amortisation, provisions and impairment losses	(279,815)	(266,032)	5.2
OPERATING LOSS (EBIT)	282,916	250,222	13.1
Financial management			
Financial income	5,764	26,964	(78.6)
Financial expense	(37,465)	(41,603)	(9.9)
Net financial income	(31,701)	(14,639)	(*)
Gains on equity-accounted investments	(13)	1,305	(*)
Share of profit of equity-accounted investees, net of tax effects	5,863	5,372	9.1
Profit before tax	257,065	242,260	6.1
Income tax benefit	(104,424)	(33,987)	(*)
Profit from continuing operations	152,641	208,273	(26.7)
Profit (loss) from discontinued operations	-	-	-
Profit for the year	152,641	208,273	(26.7)
attributable to:			
- the owners of the parent	133,318	193,102	(31.0)
- non-controlling interests	19,323	15,171	27.4

(*) Change of more than 100%

The comparative figures of the First quarter of 2021 have been restated to take into account, at the acquisition date, as required by IFRS 3, the effects of completing the allocation of the acquisition price to the final *fair value* of the assets and liabilities acquired (*Purchase Price Allocation*) of the companies in the Unieco Waste Management Division, Futura and I.Blu, which took place at the end of 2021.

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RECLASSIFIED STATEMENT OF FINANCIAL POSITION

thousands of euro

	30.06.2022	31.12.2021 Restated	Change %
Non-current assets	7,276,214	7,026,225	3.6
Other non-current assets (liabilities)	(460,496)	(458,642)	0.4
Net Working Capital	(81,271)	(222,501)	(63.5)
Deferred tax assets (liabilities)	257,823	238,847	7.9
Provisions for risks and employee benefits	(661,751)	(728,898)	(9.2)
Assets (Liabilities) held for sale	1,144	1,144	-
Net invested capital	6,331,663	5,856,175	8.1
Equity	2,933,397	2,950,354	(0.6)
<i>Non-current financial assets</i>	<i>(143,912)</i>	<i>(131,766)</i>	9.2
<i>Non-current financial debt</i>	<i>3,656,232</i>	<i>3,549,612</i>	3.0
Non-current net financial debt	3,512,320	3,417,846	2.8
<i>Current financial assets</i>	<i>(859,081)</i>	<i>(979,612)</i>	(12.3)
<i>Current financial debt</i>	<i>745,027</i>	<i>467,587</i>	59.3
Current net financial debt	(114,054)	(512,025)	(77.7)
Net financial debt	3,398,266	2,905,821	16.9
Own funds and net financial debt	6,331,663	5,856,175	8.1

The comparative figures at 31 December 2021 have been restated to take into account, at the acquisition date, as required by IFRS 3, the effects of completing the allocation of the acquisition price to the final *fair value* of the assets and liabilities acquired (*Purchase Price Allocation*) of Sidren, which took place at the end of the first half of 2022.

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STATEMENT OF CASH FLOWS

thousands of euro

	First half of 2022	First half of 2021 Restated	Change %
Opening Net Financial debt	(2,905,821)	(2,948,241)	(1.4)
Profit for the year	152,641	208,273	(26.7)
Non-monetary adjustments	525,038	374,951	40.0
Payment of employee benefits	(4,879)	(4,918)	(0.8)
Utilisations of provisions for risks and other charges	(24,175)	(9,714)	(*)
Change in other non-current assets and liabilities	1,543	(12,214)	(*)
Taxes paid	(128,708)	(42,630)	(*)
ETS Purchase	(42,638)	(43,619)	(2.2)
Cash flows for transactions on commodities derivatives markets	(30,850)	18,475	(*)
Other changes in equity	265	(1,365)	(*)
Cash flows from changes in NWC	(154,342)	(80,575)	91.6
Operating cash flow	293,895	406,664	(27.7)
Investments in property, plant and equipment and intangible assets	(337,795)	(279,130)	21.0
Investments in financial assets	(39,892)	(1,701)	(*)
Proceeds from the sale of investments and changes in assets held for sale	659	2,743	(76.0)
Changes in consolidation scope	(238,997)	(24,862)	(*)
Dividends received	1,705	1,604	6.3
Total cash flows from investing activities	(614,320)	(301,346)	(*)
Free cash flow	(320,425)	105,318	(*)
Cash flows from own capital	(164,710)	(153,374)	7.4
Other changes	(7,310)	37,790	(*)
Change in net financial debt	(492,445)	(10,266)	(*)
Closing Net financial debt	(3,398,266)	(2,958,507)	14.9

(*) Change of more than 100%

The comparative figures of the First half of 2021 have been restated to take into account, at the acquisition date, as required by IFRS 3, the effects of completing the allocation of the acquisition price to the final *fair value* of the assets and liabilities acquired (*Purchase Price Allocation*) of the companies in the Unieco Waste Management Division, Futura and I.Blu, which took place at the end of 2021.

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